



सेंद्रल ट्रान्समिशन यूलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

Ref. No.: CTUIL/OM/38/41stNCT

22nd June 2026

To

The Chairman & Managing Director

Power Grid Corporation of India Ltd.,

Saudamini, Plot No. 2, Sector-29,

Gurgaon- 122 001

cmd@powergrid.in

Sub: Implementation of ISTS Scheme under Regulated Tariff Mechanism (RTM) as approved by MoP based on the recommendations of 41st meeting of NCT held on 18th May 2026.

MoP vide OM dated 19th June 2026 approved the following ISTS Schemes for its implementation under RTM mode by the respective implementing agency as indicated in the table below:

Sl. No.	Transmission Scheme	Implementing Agency
1.	(E). Transmission scheme for evacuation of power as part of Rajasthan REZ Ph-IV (Part-6: 6GW) (Bikaner Complex) (Bikaner V: 6GW) – Part E	POWERGRID

Copy of MoP OM dated 19th June 2026 is enclosed at **Annexure-A**. The detailed scope of work along with implementation time frame for the above Transmission Schemes shall be as per enclosed MoP OM.

The implementing agency shall enter into a concession agreement with CTUIL for implementation of the aforementioned Transmission Schemes. However, pending finalization of Concession Agreement, it is requested to initiate necessary actions for implementation of the aforementioned Transmission Schemes.

This is for your kind information and necessary action, please.

Thanking you.

Yours faithfully,

RVM
22/06/2026

R V M Rao

CGM (Transmission Planning)

Encl.: as stated

Date: 19th June, 2026

OFFICE MEMORANDUM

Subject: New transmission scheme to be taken up under Regulated Tariff Mechanism (RTM) based on the recommendation of 41st Meeting of National Committee on Transmission (NCT).

The undersigned is directed to say that the following transmission scheme, which was recommended by 41st meeting of the National Committee on Transmission (NCT) has been approved for implementation under the Regulated Tariff Mechanism (RTM) mode by agencies as indicated in the table below:

Sl. No.	Element	Agency
1.	(E). Transmission scheme for evacuation of power as part of Rajasthan REZ Ph-IV (Part-6: 6GW) (Bikaner Complex) (Bikaner V: 6GW) – Part E	POWERGRID

2. Detailed scope of work for the above scheme as recommended by the 41st NCT is at **Annexure**.

3. This scheme is awarded to CTUIL for its implementation under RTM mode. The CTUIL is requested to take necessary action for entering into a concession agreement with agencies as mentioned in table at Para 1 above, for implementation of this scheme.

Indira 19/6/26
(Naorem Indrakumar Singh)
Under Secretary (Trans)
Tele-Fax: 2332 5242
Email: transdesk-mop@nic.in

To,
COO, CTUIL,
Gurugram.

Copy to:
1. Member (PS), CEA, New Delhi
2. CMD, PGCIL, Gurugram.

ANNEXURE

1. Transmission scheme for evacuation of power as part of Rajasthan REZ Ph-IV (Part-6: 6GW) (Bikaner Complex) (Bikaner V: 6GW) – Part E.**Implementation timeframe:** 36 months

The detailed scope of work is as below:

Sl. No.	Description of Transmission Element	Scope of work (Type of Substation/Conductor capacity/km/no. of bays etc.)
1	Reconductoring of 400kV Patiala – Mohali section (upto LILO point) with twin HTLS line * along with 400kV Bay upgradation at Patiala S/s(AIS) end of 400kV Patiala – Mohali section commensurate to line rating (2100MVA) * with minimum capacity of 2100 MVA on each circuit at Nominal voltage	Line Length-30km • 400kV Bay upgradation at Patiala S/s(AIS) end commensurate to line rating (2100MVA)